Executive Summary – Enforcement Matter – Case No. 51273 CIRCLE K STORES INC.

RN102250271 Docket No. 2015-1407-PST-E

Order Type:

1660 Agreed Order

Findings Order Justification:

N/A

Media:

PST

Small Business:

No

Location(s) Where Violation(s) Occurred:

Circle K 2706338, 600 North Stemmons Freeway, Lake Dallas, Denton County

Type of Operation:

Convenience store with retail sales of gasoline

Other Significant Matters:

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: The complainant has expressed an interest in this

matter but does not wish to speak at Agenda.

Texas Register Publication Date: February 5, 2016

Comments Received: No

Penalty Information

Total Penalty Assessed: \$17,587

Amount Deferred for Expedited Settlement: \$3,517 Amount Deferred for Financial Inability to Pay: \$0

Total Paid to General Revenue: \$14,070

Total Due to General Revenue: \$0

Payment Plan: N/A

Supplemental Environmental Project ("SEP") Conditional Offset: \$0

Name of SEP: N/A

Compliance History Classifications:

Person/CN - Satisfactory Site/RN - Satisfactory

Major Source: Yes

Statutory Limit Adjustment: N/A Applicable Penalty Policy: April 2014

Executive Summary – Enforcement Matter – Case No. 51273 CIRCLE K STORES INC. RN102250271 Docket No. 2015-1407-PST-E

Investigation Information

Complaint Date(s): January 2, 2015

Complaint Information: Alleged the nozzle failed to automatically shut off and spilled five or more gallons of fuel from the nozzle on to the ground from pump 11. The nozzle over-pressurized the car gas tank and shot out the fill pipe spraying fuel in the air and drenching the vehicle and driver.

Date(s) of Investigation: January 30, 2015 and July 29, 2015

Date(s) of NOE(s): September 4, 2015

Violation Information

- 1. Failed to record inventory volume measurement for regulated substance inputs, withdrawals and the amount still remaining in the tank each operating day [30 Tex. Admin. Code § 334.50(d)(1)(B)(iii)(I) and Tex. Water Code § 26.3475(c)(1)].
- 2. Failed to remove and properly dispose of liquid or debris in the underground storage tank ("UST") system's spill buckets and manways within 96 hours of discovery after an agency-authorized inspection. Specifically, on January 30, 2015, liquid observed by a TCEQ Investigator in the spill buckets and manways was not properly removed and disposed of within 96 hours of discovery [30 Tex. Admin. Code § 334.42(i)].
- 3. Failed to ensure that a Class B operator trained and certified all Class C operators. Specifically, a certified Class C operator trained and certified six individuals for Class C operator certification [30 Tex. ADMIN. CODE § 334.603(a)(2)].
- 4. Failed to ensure that at least one station representative received training in the operation and maintenance of the Stage II vapor recovery system, and each current employee received in-house Stage II vapor recovery training regarding the purpose and correct operating procedure of the vapor recovery system [30 Tex. Admin. Code § 115.248(1) and Tex. Health & Safety Code § 382.085(b)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

N/A

Technical Requirements:

The Order will require the Respondent to:

- a. Within 30 days:
- i. Install and implement a release detection method for all USTs at the Station and begin conducting daily inventory volume measurements for the USTs;

Executive Summary – Enforcement Matter – Case No. 51273 CIRCLE K STORES INC. RN102250271 Docket No. 2015-1407-PST-E

- ii. Clean the spill buckets of liquid and debris and properly dispose of it at an authorized facility;
- iii. Develop and implement procedures to ensure that all individuals successfully complete the proper training requirement for each class of operator; and
- iv. Ensure that at least one Station representative receives training in the operation and maintenance of the Stage II vapor recovery system, and each current employee receives in-house Stage II vapor recovery training.
- b. In lieu of a.iv., decommission the Stage II vapor recovery system at the Station.
- c. Within 45 days, submit written certification to demonstrate compliance with a.i. through a.iii. and a.iv. or b.

Litigation Information

Date Petition(s) Filed: N/A
Date Answer(s) Filed: N/A
SOAH Referral Date: N/A
Hearing Date(s): N/A
Settlement Date: N/A

Contact Information

TCEQ Attorney: N/A

TCEQ Enforcement Coordinator: James Baldwin, Enforcement Division,

Enforcement Team 7, MC 128, (512) 239-1337; Melissa Cordell, Enforcement Division,

MC 219, (512) 239-2483

TCEQ SEP Coordinator: N/A

Respondent: Geoffrey Haxel, Senior Vice President of Operations, CIRCLE K STORES INC., 1130 West Warner Road, Building B, Tempe, Arizona 85284

Respondent's Attorney: N/A

Penalty Calculation Worksheet (PCW) Policy Revision 4 (April 2014) PCW Revision March 26, 2014 **Assigned** 8-Sep-2015 Screening 15-Sep-2015 **EPA Due PCW** 9-Oct-2015 RESPONDENT/FACILITY INFORMATION Respondent CIRCLE K STORES INC Reg. Ent. Ref. No. RN102250271 Facility/Site Region 4-Dallas/Fort Worth Major/Minor Source Major **CASE INFORMATION** Enf./Case ID No. 51273 No. of Violations 4 Docket No. 2015-1407-PST-E Order Type 1660 Media Program(s) Petroleum Storage Tank Government/Non-Profit No Enf. Coordinator James Baldwin Multi-Media EC's Team Enforcement Team 7 Admin. Penalty \$ Limit Minimum Maximum \$25,000 Penalty Calculation Section **TOTAL BASE PENALTY (Sum of violation base penalties)** \$16,750 Subtotal 1 ADJUSTMENTS (+/-) TO SUBTOTAL 1 Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage. **Compliance History** 5.0% Adjustment Subtotals 2, 3, & 7 \$837 Enhancement for one NOV with same/similar violations. Notes Culpability No 0.0% Enhancement Subtotal 4 \$0 The Respondent does not meet the culpability criteria. Notes Good Faith Effort to Comply Total Adjustments Subtotal 5 \$0 0.0% Enhancement* \$0 **Economic Benefit** Subtotal 6 Total EB Amounts Capped at the Total EB \$ Amount Estimated Cost of Compliance SUM OF SUBTOTALS 1-7 Final Subtotal \$17,587 OTHER FACTORS AS JUSTICE MAY REQUIRE \$0 Adjustment Reduces or enhances the Final Subtotal by the indicated percentage

Final Penalty Amount

Final Assessed Penalty

Reduction Adjustment

20.0%

Deferral offered for expedited settlement.

\$17,587

\$17,587

-\$3,517

\$14,070

Notes

Notes

PAYABLE PENALTY

DEFERRAL

STATUTORY LIMIT ADJUSTMENT

Reduces the Final Assessed Penalty by the indicated percentage.

Docket No. 2015-1407-PST-E

PCW

Policy Revision 4 (April 2014) PCW Revision March 26, 2014

Respondent CIRCLE K STORES INC.

Case ID No. 51273

Reg. Ent. Reference No. RN102250271

Media [Statute] Petroleum Storage Tank

Enf. Coordinator James Baldwin

Component	ory <i>Site</i> Enhancement (Subtotal 2) Number of	Enter Number Here	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)		5%
	Other written NOVs	0	0%
	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0	0%
Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgments or consent decrees meeting criteria)	0	0%
Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
nauro	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	0	0%
		ase Enter Yes or No	
	Environmental management systems in place for one year or more	No	0%
Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%
	Adjustment Per	centage (Subt	total 2)
eat violator	(Subtotal 3)		kusp.JSSbB
No	Adjustment Per	centage (Subt	total 3)
ipliance Hist	ory Person Classification (Subtotal 7)		
Satisfactory	Performer Adjustment Per	centage (Subt	otal 7)
npliance Hist	ory Summary		
Compliance History Notes	Enhancement for one NOV with same/similar violations.		
Compliance	Total Compliance History Adjustment Percentage (S	Subtotals 2, 3	3, & 7) [

Case ID No. Reg. Ent. Reference No.	CIRCLE K STORES INC. 51273 RN102250271 Petroleum Storage Tank James Baldwin	Docket No. 2015-1407-PST-E	PCW Policy Revision 4 (April 2014) PCW Revision March 26, 2014
Rule Cite(s)	30 Tex. Admin.	Code § 334.50(d)(1)(B)(iii)(I) and Tex. Water Code § 26.3475(c)(1)	
Violation Description		r volume measurement for regulated substance inpi nount still remaining in the tank each operating day	
		Base Pe	nalty \$25,000
>> Environmental, Proper Release OR Actual Potential	Harm Major Moderate	Minor Percent 30.0%	
>>Programmatic Matrix Falsification	Major Moderate	Minor Percent 0.0%	
6886868888888888		could be exposed to pollutants that would exceed leteral receptors as a result of the violation Adjustment \$17	
Violation Events			\$7,500
Number of V	Violation Events 1	48 Number of violation days	
mark only one with an x	daily weekly monthly quarterly semiannual annual single event	Violation Base Per	nalty \$7,500
One quarterly		ed on documentation of the violation during the July e September 15, 2015 screening date.	, 29,
Good Faith Efforts to Com	Before NOE/NOV Extraordinary Ordinary N/A x		ction \$0
		Violation Sub	total \$7,500
Economic Benefit (EB) for	this violation	Statutory Limit Tes	
Estimate	ed EB Amount	\$101 Violation Final Penalty 1	
	This vio	olation Final Assessed Penalty (adjusted for lin	nits) \$7,875

하게 하게 하게 하고 보고 있었다. 그 하다면서 사람이 하는 사람이 살아 살아 나가 있다면 하는 사람이 아니라를 하고 있다고 있다.	Petroleum Sto	rage Tank				Percent Interest	Years of
Violation No.	. 1 Marita faransa 1915		dys nymhysa (dass				Depreciation
			1 - F. 1944 - P. 1944 - P. 1944 1 - 122 - P. 1944 -			5.0	15
		Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	No commas or \$						
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal		# B		0.00	\$0	n/a	\$0
i i							
Permit Costs	¢1 E00	20 355 2015	4 Jun 2016	0.00	\$0	n/a	\$0
Permit Costs Other (as needed)	[0.00 1.35 d stora	\$0 \$101 ge tanks ("USTs")	n/a n/a for releases and co	\$0 \$101 nduct daily
Other (as needed) Notes for DELAYED costs	Estimate inventory vo	d cost to monitor t lume measuremer	the undergroun nts. The date r the estima	0.00 1.35 d stora equired ted dat	\$0 \$101 ge tanks ("USTs") I is the initial inves e of compliance.	n/a n/a for releases and co stigation date and th	\$0 \$101 nduct daily ne final date is
Other (as needed)	Estimate inventory vo	d cost to monitor t lume measuremer	the undergroun nts. The date r the estima	0.00 1.35 d stora equired ted dat	\$0 \$101 ge tanks ("USTs") I is the initial inves e of compliance.	n/a n/a for releases and co	\$0 \$101 nduct daily ne final date is ded costs)
Other (as needed) Notes for DELAYED costs Avoided Costs	Estimate inventory vo	d cost to monitor t lume measuremer	the undergroun nts. The date r the estima	0.00 1.35 d stora required ated dat	\$0 \$101 ge tanks ("USTs") I is the initial investe of compliance. ng item (except	n/a n/a for releases and co stigation date and the for one-time avoid	\$0 \$101 nduct daily ne final date is
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel	Estimate inventory vo	d cost to monitor t lume measuremer	the undergroun nts. The date r the estima	0.00 1.35 d stora equirect ated dat enterir 0.00	\$0 \$101 ge tanks ("USTs") I is the initial investe of compliance. Ing item (except	for releases and costigation date and the	\$0 \$101 nduct daily ne final date is ded costs) \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel	Estimate inventory vo	d cost to monitor t lume measuremer	the undergroun nts. The date r the estima	d stora equirected dat entering 0.00	\$0 \$101 ge tanks ("USTs") I is the initial investe of compliance. ng item (except \$0 \$0	for releases and co stigation date and the for one-time avoid \$0 \$0	\$0 \$101 Induct daily the final date is Ided costs) \$0 \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel spection/Reporting/Sampling	Estimate inventory vo	d cost to monitor t lume measuremer	the undergroun nts. The date r the estima	0.00 1.35 d stora equirec ated dat enterir 0.00 0.00 0.00	\$0 \$101 ge tanks ("USTs") I is the initial investe of compliance. Ing item (except \$0 \$0 \$0	for releases and co stigation date and the for one-time avoid \$0 \$0 \$0	\$0 \$101 nduct daily ne final date is ded costs) \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel spection/Reporting/Sampling Supplies/Equipment	Estimate inventory vo	d cost to monitor t lume measuremer	the undergroun nts. The date r the estima	0.00 1.35 d stora- required ated dat enterir 0.00 0.00 0.00 0.00	\$0 \$101 ge tanks ("USTs") I is the initial investe of compliance. ng item (except \$0 \$0 \$0 \$0 \$0	for releases and co stigation date and the for one-time avoid \$0 \$0 \$0 \$0	\$0 \$101 nduct daily ne final date is ded costs) \$0 \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel spection/Reporting/Sampling Supplies/Equipment Financial Assurance [2]	Estimate inventory vo	d cost to monitor t lume measuremer	the undergroun nts. The date r the estima	d stora equirect ted data entering 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	\$0 \$101 ge tanks ("USTs") I is the initial investe of compliance. Ing item (except \$0 \$0 \$0 \$0	for releases and co stigation date and the for one-time avoid \$0 \$0 \$0 \$0 \$0	\$0 \$101 nduct daily ne final date is ded costs) \$0 \$0 \$0 \$0

Screening Date		Docket No. 2015-1407-PST-E	PCW
Case ID No. Reg. Ent. Reference No. Media [Statute]	RN102250271 Petroleum Storage Tank		Policy Revision 4 (April 2014) PCW Revision March 26, 2014
Enf. Coordinator Violation Number	James Baldwin 2		
Rule Cite(s)		30 Tex. Admin. Code § 334.42(i)	
Violation Description	buckets and manways inspection. Specific Investigator in the sp	roperly dispose of liquid or debris in the UST system's within 96 hours of discovery after an agency-authoriz ally, on January 30, 2015, liquid observed by a TCEQ ill buckets and manways was not properly removed are bosed of within 96 hours of discovery.	red
		Base Pe	nalty \$25,000
>> Environmental, Proper	ty and Human Heal Harm	th Matrix	And the second s
Release OR Actual	Major Moderat	e Minor	
Potential	<u> </u>	Percent 15.0%	: : :
>>Programmatic Matrix Falsification	Major Moderat	e Minor	
		Percent 0.0%	
MATRIX II		could be exposed to significant amounts of pollutants	1 1
Notes Would not exc	eed levels that are protect	ive of human health or environmental receptors as a of the violation.	esuit
		Adjustment \$2	1,250
			\$3,750
Violation Events			
Number of V	iolation Events 1	48 Number of violation days	
	dally weekly		
mark only one with an x	monthly quarterly X semiannual annual single event	Violation Base Pe	nalty \$3,750
One quarterly		ased on the July 29, 2015 record review to the Septer 2015 screening date.	nber
Good Faith Efforts to Com	Before NOE/N		ction \$0
	Ordinary N/A x	(mark with x)	
		ondent does not meet the good faith criteria for this violation.	
er cheer anno a	l-	Violation Sub	total \$3,750
Economic Benefit (EB) for	this violation	Statutory Limit Te	
	ed EB Amount	\$30 Violation Final Penalty	
	This	violation Final Assessed Penalty (adjusted for lin	mits) \$3,938

	RN102250271 Petroleum Sto					Percent Interest	Years of
Violation No.	2					5.0	Depreciation
	Item Cost	Date Required	Final Date	Vrc	Interact Saved	ان.د Onetime Costs	EB Amoun
Item Description			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
Delayed Costs	ERRERARMONICA: STRUTTS		Herrigaerije ir Herrigaal	gegen held			
Equipment	*************	T I		0.00	T \$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal	\$450	30-Jan-2015	4-Jun-2016	1.35	\$30	n/a	\$30
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00 se of liq	\$0 uid and debris fror	n/a n the three containr	\$0 nent sumps c
Other (as needed) Notes for DELAYED costs Avoided Costs	the UST syst	em (\$150 per sun	np). The date the estima	0.00 se of lique required the date of the	\$0 uid and debris fror d is the initial investe te of compliance. ng item (except i	n/à n the three containr stigation date and th for one-time avoic	\$0 nent sumps o le final date is led costs)
Other (as needed) Notes for DELAYED costs	the UST syst	em (\$150 per sun	np). The date the estima	0.00 se of liqued required ated dat	\$0 uid and debris from the initial investe of compliance. ng item (except 1)	n/a n the three containr stigation date and th	\$0 nent sumps of the final date in ed costs) \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal	the UST syst	em (\$150 per sun	np). The date the estima	0.00 se of liqued ted date ted	\$0 uid and debris fror d is the initial investe te of compliance. ng item (except i	n/à n the three containr stigation date and th for one-time avoic \$0	\$0 nent sumps o le final date is led costs)
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel	the UST syst	em (\$150 per sun	np). The date the estima	e of lique required the date of the date o	\$0 uid and debris from the street of compliance. ng item (except 1 \$0 \$0 \$0	n/a n the three contains stigation date and the for one-time avoid \$0 \$0	\$0 nent sumps of the final date is seed costs) \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling	the UST syst	em (\$150 per sun	np). The date the estima	0.00 se of liqued ted date of	\$0 uid and debris from the initial investe of compliance. ng item (except 1 \$0 \$0 \$0 \$0 \$0	n/a n the three contains stigation date and the for one-time avoic \$0 \$0 \$0 \$0	\$0 nent sumps o ne final date is led costs) \$0 \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment	the UST syst	em (\$150 per sun	np). The date the estima	e of lique required date date date date date date date da	\$0 uid and debris from the initial investe of compliance. ng item (except in the second in the sec	n/a n the three contains stigation date and the for one-time avoic \$0 \$0 \$0 \$0 \$0	\$0 nent sumps of the final date is \$0 \$0 \$0 \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance [2]	the UST syst	em (\$150 per sun	np). The date the estima	0.00 se of liqued tented date tentering 0.00 0.00 0.00 0.00 0.00 0.00	\$0 uid and debris from the initial investe of compliance. ng item (except if \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a n the three contains stigation date and the for one-time avoic \$0 \$0 \$0 \$0 \$0 \$0	\$0 nent sumps cook final date if the costs of the costs o

Screening Date		PCW
Respondent	CIRCLE K STORES INC.	cy Revision 4 (April 2014)
Case ID No.	51273 PCW	Revision March 26, 2014
Reg. Ent. Reference No.	RN102250271	
Media [Statute]	Petroleum Storage Tank	
Enf. Coordinator	James Baldwin	
Violation Number	3	
Rule Cite(s)	30 Tex. Admin. Code § 334.603(a)(2)	
and and		
COLD DE COLD D	[생물하다 그 사람들은 하다 전불하는 말이 되는 것 같다.	271
THE STATE OF THE S	Failed to ensure that a Class B operator trained and certified all Class C operators.	
Violation Description		20
	for Class C operator certification.	
Property and a second second second	uko da kikini bir nenda hari bir da kara kara kara bir da bir da kara kara bir da bir	125.0001
	Base Penalt	y \$25,000
>> Environmental Prone	ty and Human Health Matrix	
	Harm	
Release	Major Moderate Minor	
OR Actual		
Potential	X Percent 15.0%	
>>Programmatic Matrix Falsification	Major Moderate Minor	
Taisincación	Percent 0.0%	
<u> </u>		
Human health	or the environment will or could be exposed to significant amounts of pollutants that	4
Matrix would exceed	levels that are protective of human health or environmental receptors as a result of	
Notes	the violation.	
<u> </u>		<u></u>
	Adjustment \$21,25	
		\$3,750
		\$3,730
Violation Events		
di d		
Number of '	/iolation Events 1 48 Number of violation days	
annum.	daily	
office line	weekly weekly	
waren	monthly	
mark only one with an x	quarterly X Violation Base Penalty	\$3,750
WILLI ALL X	semiannual	
and the state of t	annual	
	single event	
[a
One quarterl	$ extit{v}$ event is recommended from the July 29, 2015 investigation date to the September	
	15, 2015 screening date.	
<u> </u>		-
Good Faith Efforts to Com	ply 0.0% Reduction	\$0
	Before NOE/NOV NOE/NOV to EDPRP/Settlement Offer	
	Extraordinary	
THE STATE OF THE S	Ordinary	
The second secon	N/A (mark with x)	***
THE PROPERTY OF THE PROPERTY O	The Respondent does not meet the good faith criteria for	*
	Notes this violation.	
manana		
миници	Violation Subtota	\$3,750
annama.	*ioiacion subcota	- 40/, 50
Economic Benefit (EB) for	this violation Statutory Limit Test	
	den and a second	42.020
Estimat	ed EB Amount \$6 Violation Final Penalty Tota	\$3,938
THE PROPERTY OF THE PROPERTY O	This violation Final Assessed Penalty (adjusted for limits)	\$3,938

Cost Date Required	Final Date	Yrs 1	\$0 \$0	5.0 Onetime Costs	Depreciation 1: EB Amount \$0 \$0
mas or \$	Final Date	0.00	\$0 \$0	SO S	EB Amount
mas or \$		0.00	\$0 \$0	\$0 \$0	\$0
90 30-Jan-2015		0.00	\$0	\$0	
		0.00	\$0	\$0	
90 30-Jan-2015					40
90 30-Jan-2015		0.00	40		3 U
90 30-Jan-2015			\$0	\$0	\$0
90 30-Jan-2015		0.00	\$0	\$0	\$0
90 30-Jan-2015		0.00	\$0	n/a	\$0
	4-Jun-2016	1.35	\$6	n/a	\$6
		0.00	\$0	n/a	\$0
		0.00	\$0	n/a	\$0
					\$0
		0.00	\$0	n/a	\$0
ne date required is the in	vestigation date	and the	final date is the	estimated date of co	ompliance.
					\$0
	<u> </u>			\$0	\$0
	<u> </u>				
	<u> </u>				
		0.00	\$0	\$0	\$0
		0.00			\$0 \$0
		0.00	\$0 \$0	\$0 \$0	\$0
	e date required is the in	e date required is the investigation date	ted cost to provide UST Class C operator certificate date required is the investigation date and the i	ted cost to provide UST Class C operator certification training for see date required is the investigation date and the final date is the INUALIZE [1] avoided costs before entering item (except f	ted cost to provide UST Class C operator certification training for six individuals (\$15 per date required is the investigation date and the final date is the estimated date of continuous costs before entering item (except for one-time avoid 0.00 \$0 \$0 \$0

Screening Date		Docket No. 2015-1407-PST-E	PCW
ENGLANDER OF THE CONTROL OF THE CONT	CIRCLE K STORES INC.		Policy Revision 4 (April 2014)
Case ID No. Reg. Ent. Reference No.			PCW Revision March 26, 2014
	Petroleum Storage Tank		
Enf. Coordinator			
Violation Number			
Rule Cite(s)	30 Tex. Admin. Code 8	115.248(1) and Tex. Health & Safety Code § 382.08	5(h)
	Jo Text Marinit Code 3	113.2 lo(1) and lext health a bareey code § 302.00	3(0)
	Failed to ancure that at	least one Station representative received training in	tho
	appraision and maintenance	te of the Stage II vapor recovery system, and each c	
Violation Description		use Stage II vapor recovery training regarding the pu	
	and correct ope	erating procedure of the vapor recovery system.	
rent de la companya del companya de la companya del companya de la		Base Pe	nalty \$25,000
>> Environmental, Proper		th Matrix	The production of the state of
Release	Harm Major Moderate	e Minor	
OR Actual	[parties of the control of the contr	C TIMO	
Potential		x Percent 7.0%	
>>Programmatic Matrix	Major Madarat	o Minor	
Falsification	Major Moderate	e Minor Percent 0.0%	
	li	Terecite 0.070	
Human heal	th or the environment will o	or could be exposed to insignificant amounts of pollut	ants
MATRIX II		otective of human health or environmental receptors	. 19
Notes	re	sult of the violation.	
		Adjustment \$2	3,250
			\$1,750
Violation Events			
Number of V	Violation Events 1	48 Number of violation days	
	daily		
	weekly		
mark only one	monthly		
with an x	quarterly	Violation Base Pe	nalty \$1,750
	semiannual annual		
	single event x		
	One sing	gle event is recommended.	
Good Faith Efforts to Com	plv 0.0	% Redi	iction \$0
	Before NOE/NO		
	Extraordinary		
	Ordinary		
	N/A x	(mark with x)	
	The Respo	ondent does not meet the good faith criteria for	
	Notes	this violation.	
		Violation Sub	stotal \$1,750
		Violation 3ut	91,730
Economic Benefit (EB) for	this violation	Statutory Limit Te	st
2"	od ED Amount	¢24) Walatian Final Bar W	Total #1 020
Estimate	ed EB Amount	\$34 Violation Final Penalty	Total \$1,838
	This v	violation Final Assessed Penalty (adjusted for li	mits) \$1,838

	E	conomic	Benefit	Wo	rksheet		
Respondent	CIRCLE K STO	RES INC.					
Case ID No.	51273						
Reg. Ent. Reference No.	RN102250271						
Media	Petroleum Sto	rage Tank					Years of
Violation No.	4	•				Percent Interest	Depreciation
	ing a page 100					5.0	15
e in a martin de la companya de la c La companya de la co	10.444 (11.11 (14.2) (19.4)	analis unitsaali 1500 Alboda			والمالية والمالية والمالية	Separate process of the second	ระ ระบางกรรคการการกระบางกระ
		Date Required	Finai Date	YFS	Interest Saveo	Onetime Costs	EB Amount
Item Description	No commas or \$						
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling	\$500	30-Jan-2015	4-Jun-2016	1.35	\$34	n/a	\$34
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs	/////////////////////////////////////			0.00	\$0	n/a	\$0
Other (as needed)		<u> </u>		0.00	\$0	n/a	\$0
Notes for DELAYED costs Avoided Costs	employees.	The date required	I is the initial in	vestiga compl	ition date and the lance.	e Stage II training t final date is the esti for one-time avoid	mated date of
Avoided Costs Disposal	ANNUAL	xxc[i]avoiueu	custs before	0.00	so \$0	\$0	\$0
Personnel				0.00	\$0	\$0 \$0	\$0 \$0
spection/Reporting/Sampling		1		0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$500			TOTAL		\$34



ICEQ Compliance History Report

PENDING Compliance History Report for CN600134456, RN102250271, Rating Year 2015 which includes Compliance History (CH) components from September 1, 2010, through August 31, 2015.

Customer, Respondent, CN600134456, CIRCLE K STORES INC.

Classification: SATISFACTORY

Rating: 0.20

or Owner/Operator: Regulated Entity:

RN102250271, Circle K 2706338

Classification: SATISFACTORY

Rating: 2.00

Complexity Points:

Repeat Violator: NO

CH Group:

14 - Other

Location:

600 North Stemmons Freeway, Lake Dallas, Denton County, Texas

TCEO Region:

REGION 04 - DFW METROPLEX

ID Number(s):

PETROLEUM STORAGE TANK REGISTRATION

REGISTRATION 68216

Compliance History Period: September 01, 2010 to August 31, 2015

Rating Year: 2015

Rating Date: 09/01/2015

Date Compliance History Report Prepared: September 15, 2015

Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: September 15, 2010 to September 15, 2015

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: James Baldwin

Phone: (512) 239-1337

Site and Owner/Operator History:

1) Has the site been in existence and/or operation for the full five year compliance period?

YES

2) Has there been a (known) change in ownership/operator of the site during the compliance period?

NO

3) If **YES** for #2, who is the current owner/operator?

N/A

4) If YES for #2, who was/were the prior

N/A

owner(s)/operator(s)?

5) If **YES**, when did the change(s) in owner or operator N/A

occur?

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

N/A

B. Criminal convictions:

N/A

C. Chronic excessive emissions events:

D. The approval dates of investigations (CCEDS Inv. Track. No.):

Item 1 November 27, 2012 (1041813)

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

1

Date:

03/26/2015 (1223117)

CN600134456

Self Report?

Classification:

Minor

Citation:

30 TAC Chapter 334, SubChapter C 334.50(d)(1)(B)(iii)(I)

Description:

Failure to record measurements every operating day during the month of January

2015, causing a leak check exceedance for all three tanks.

Self Report?

Classification:

Citation:

30 TAC Chapter 334, SubChapter C 334.42(i)

Description:

Failure to remove and dispose liquid in spill buckets and sumps within 96 hours of

discovery.

Self Report? Citation:

NO

Classification: 30 TAC Chapter 334, SubChapter N 334.603(b)(2)

Description:

Failure to maintain a current and correct list of trained UST Class C operators at

the facility.

Self Report? NO Classification:

Minor

Minor

Moderate

Citation:

30 TAC Chapter 115, SubChapter C 115.246(7)(A)

Description:

Failure to maintain Stage II records on-site and immediately available for review,

a violation of 30 TAC 115.246(b)(2). Because the TCEO's Consolidated

Compliance and Enforcement Data System (CCEDS) had not been updated with the current version of the rule (effective October 31, 2013), an outdated citation

(30 TAC 115.246(7)(A)) was used.

Self Report?

Classification:

Minor

Citation:

30 TAC Chapter 115, SubChapter C 115.246(4)

30 TAC Chapter 115, SubChapter C 115.248(1)

Description:

Failure to maintain documentation of Facility Representative and employee

training for the Stage II system for all current employees.

F. Environmental audits:

N/A

G. Type of environmental management systems (EMSs):

H. Voluntary on-site compliance assessment dates:

N/A

I. Participation in a voluntary pollution reduction program:

J. Early compliance:

Sites Outside of Texas:

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN	§	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	§	TEXAS COMMISSION ON
CIRCLE K STORES INC.	§	
RN102250271	§	ENVIRONMENTAL QUALITY

AGREED ORDER DOCKET NO. 2015-1407-PST-E

I. JURISDICTION AND STIPULATIONS

On _______, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding CIRCLE K STORES INC. ("Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent together stipulate that:

- 1. The Respondent owns and operates a convenience store with retail sales of fuel at 600 North Stemmons Freeway in Lake Dallas, Denton County, Texas (the "Station").
- 2. The Respondent's two underground storage tanks ("USTs") are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission. The Station consists of one or more sources as defined in Tex. Health & Safety Code § 382.003(12).
- 3. The Executive Director and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
- 4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about September 9, 2015.
- 5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.

- 6. An administrative penalty in the amount of Seventeen Thousand Five Hundred Eighty-Seven Dollars (\$17,587) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid Fourteen Thousand Seventy Dollars (\$14,070) of the administrative penalty and Three Thousand Five Hundred Seventeen Dollars (\$3,517) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require the Respondent to pay all or part of the deferred penalty.
- 7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
- 8. The Executive Director and the Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 TEX. ADMIN. CODE § 70.10(a).
- 9. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
- 10. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
- 11. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As owner and operator of the Station, the Respondent is alleged to have:

- 1. Failed to record inventory volume measurement for regulated substance inputs, withdrawals and the amount still remaining in the tank each operating day, in violation of 30 Tex. Admin. Code § 334.50(d)(1)(B)(iii)(I) and Tex. Water Code § 26.3475(c)(1), as documented during an investigation conducted on January 30, 2015 and a record review conducted on July 29, 2015.
- 2. Failed to remove and properly dispose of liquid or debris in the UST system's spill buckets and manways within 96 hours of discovery after an agency-authorized inspection, in violation of 30 Tex. Admin. Code § 334.42(i), as documented during an investigation conducted on January 30, 2015 and a record review conducted on July 29, 2015. Specifically, on January 30, 2015, liquid observed by a TCEQ Investigator in the spill buckets and manways was not properly removed and disposed of within 96 hours of discovery.

- 3. Failed to ensure that a Class B operator trained and certified all Class C operators, in violation of 30 Tex. ADMIN. CODE § 334.603(a)(2), as documented during an investigation conducted on January 30, 2015 and a record review conducted on July 29, 2015. Specifically, a certified Class C operator trained and certified six individuals for Class C operator certification.
- 4. Failed to ensure that at least one station representative received training in the operation and maintenance of the Stage II vapor recovery system, and each current employee received in-house Stage II vapor recovery training regarding the purpose and correct operating procedure of the vapor recovery system, in violation of 30 Tex. Admin. Code § 115.248(1) and Tex. Health & Safety Code § 382.085(b), as documented during an investigation conducted on January 30, 2015 and a record review conducted on July 29, 2015.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: CIRCLE K STORES INC., Docket No. 2015-1407-PST-E" to:

Financial Administration Division, Revenue Operations Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 2. It is further ordered that the Respondent shall undertake the following technical requirements:
 - a. Within 30 days after the effective date of this Agreed Order:
 - i. Install and implement a release detection method for all USTs at the Station and begin conducting daily inventory volume measurements for the USTs, in accordance with 30 Tex. ADMIN. CODE § 334.50;
 - ii. Clean the spill buckets of liquid and debris and properly dispose of it at an authorized facility, in accordance with 30 TEX. ADMIN. CODE § 334.42;

- iii. Develop and implement procedures to ensure that all individuals successfully complete the proper training requirement for each class of operator, in accordance with 30 Tex. ADMIN. CODE § 334.603; and
- iv. Ensure that at least one Station representative receives training in the operation and maintenance of the Stage II vapor recovery system, and each current employee receives in-house Stage II vapor recovery training, in accordance with 30 Tex. Admin. Code § 115.248.
- b. In lieu of Ordering Provision No. 2.a.iv., within 30 days after the effective date of this Agreed Order, decommission the Stage II vapor recovery system at the Station, in accordance with 30 Tex. ADMIN. CODE § 115.241.
- c. Within 45 days after the effective date of this Agreed Order, submit written certification as described below, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision Nos. 2.a.i. through 2.a.ii. and 2.a.iv. or 2.b. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team Enforcement Division, MC 149A Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

with a copy to:

Waste Section Manager Dallas/Fort Worth Regional Office Texas Commission on Environmental Quality 2309 Gravel Drive Fort Worth, Texas 76118-6951

3. The provisions of this Agreed Order shall apply to and be binding upon the Respondent.
The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Station operations referenced in this Agreed Order.

- 4. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
- 5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
- 6. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- This Agreed Order may be executed in separate and multiple counterparts, which 7. together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms "electronic transmission", "owner", "person", "writing", and "written" shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.
- 8. The effective date of this Order is the date it is signed by the Commission. A copy of this fully executed Order shall be provided to each of the parties.

CIRCLE K STORES INC. DOCKET NO. 2015-1407-PST-E Page 6

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission	Date
Pam Mouric, J For the Executive Director	<u>418116</u> Date
agree to the attached Agreed Order on beha do agree to the terms and conditions specifi	nd the attached Agreed Order. I am authorized to If of the entity indicated below my signature, and I ied therein. I further acknowledge that the TCEQ, in is materially relying on such representation.
 and/or failure to timely pay the penalty ame A negative impact on compliance his Greater scrutiny of any permit appli Referral of this case to the Attorney additional penalties, and/or attorney Increased penalties in any future en Automatic referral to the Attorney G and TCEQ seeking other relief as authority 	story; cations submitted; General's Office for contempt, injunctive relief, y fees, or to a collection agency; forcement actions; leneral's Office of any future enforcement actions; ized by law.
In addition, any falsification of any complia	nce documents may result in criminal prosecution.
S-Mark	1/20/2015
Signature	Date
Geoffrey C. Haxel	Senior VP of Operations
Name (Printed or typed)	Title
Authorized Representative of CIRCLE K STORES INC.	

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenue Operations Section at the address in Section IV, Paragraph 1 of this Agreed Order.